

# LIMA Programme

## Power Plant Risk Management

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Romeo Ouattara & Philani Mbatha

NOT IF, BUT HOW



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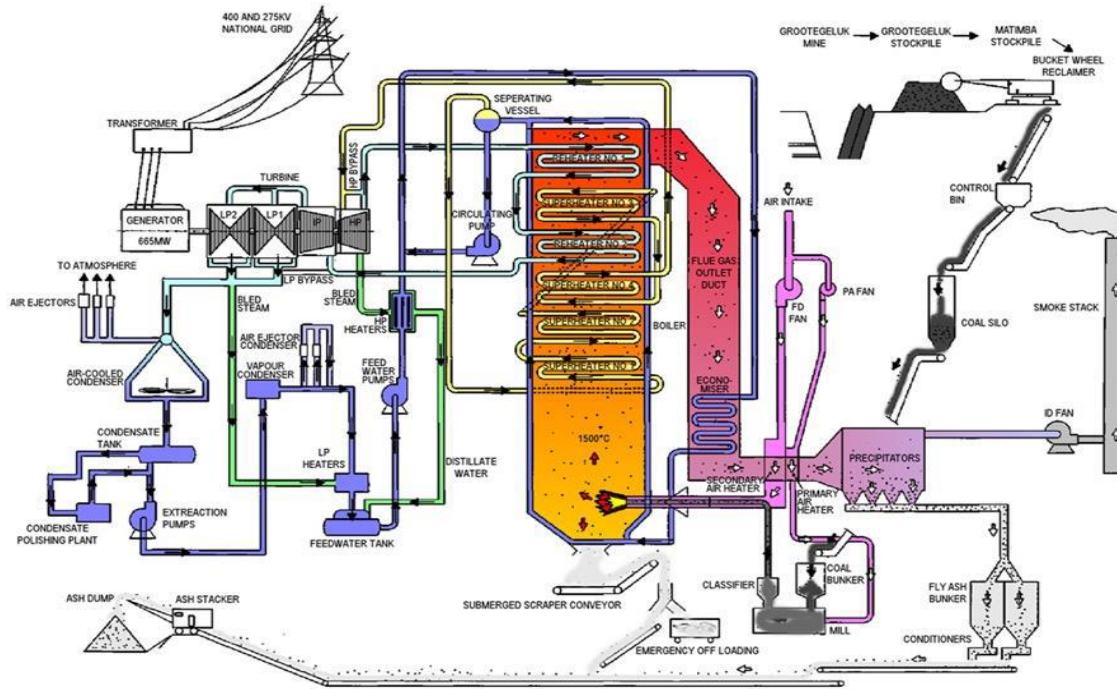
# Introduction

01



# Equipment characteristics & exposures

## Typical 600MW coal fired power plant

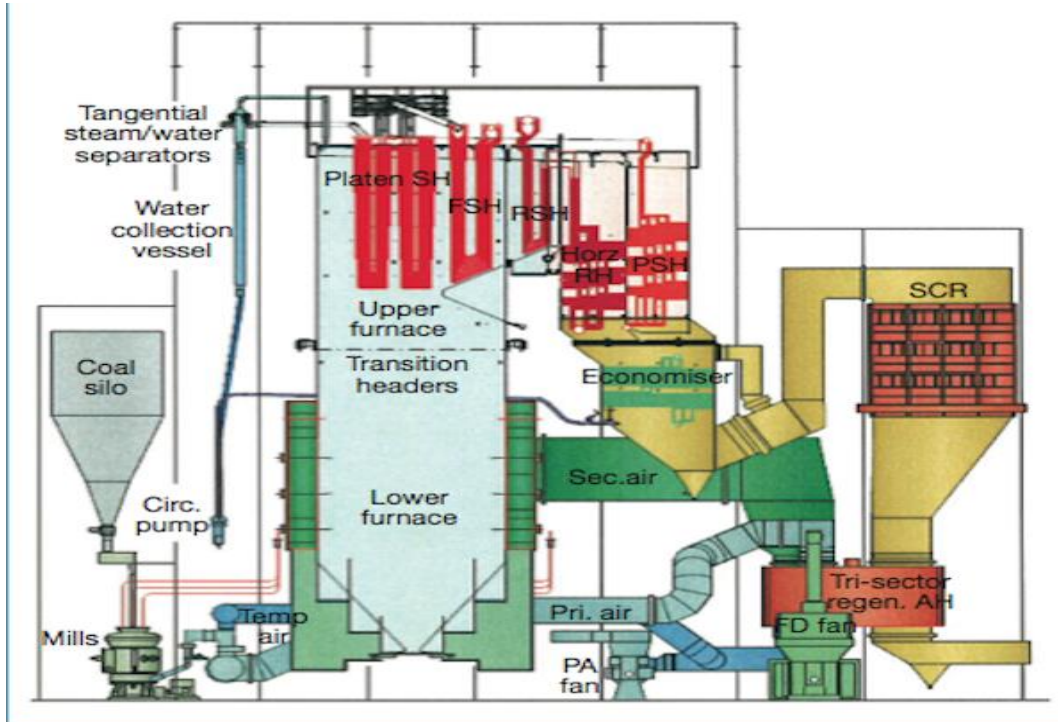


### Exposures:

- ❖ Fire, explosion, high speed rotating equipment, high temp/pressure steam, electrical shock, chemical spillage, emissions. Other environmental impacts.
- ❖ Mechanical failure, civil structure collapse.
- ❖ Physical harm, human error, sabotage.
- ❖ Natural perils.
- ❖ Terrorism.

# Equipment characteristics & exposures

## Typical 600MW coal fired plant boiler



### Exposures:

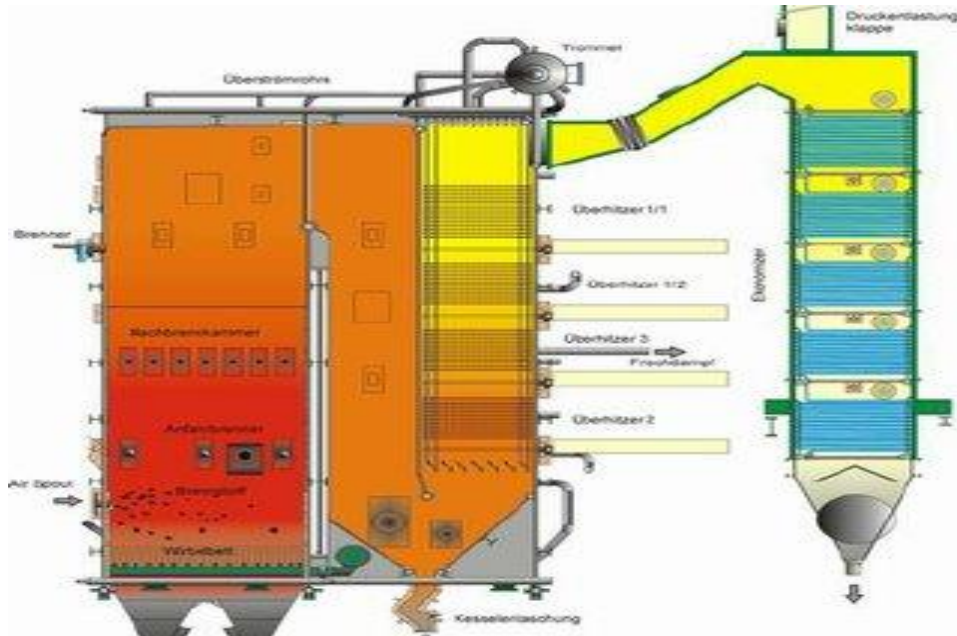
- ❖ High temperature, erosion & corrosion
- ❖ Combustion Control
- ❖ Control Systems – OEM support
- ❖ High energy piping (creep, vibration, flow accelerated corrosion)
- ❖ Precipitators, Fabric Filters
- ❖ Emissions
- ❖ Fire, explosion, chemical, environment

### Processes:

- ❖ Fuel preparation – coal movement and sampling
- ❖ Combustion - Burner systems
- ❖ High pressure/temp steam - production.
- ❖ Waste removal – ash
- ❖ Emissions control

# Equipment characteristics & exposures

## Typical 600MW coal fired plant boiler

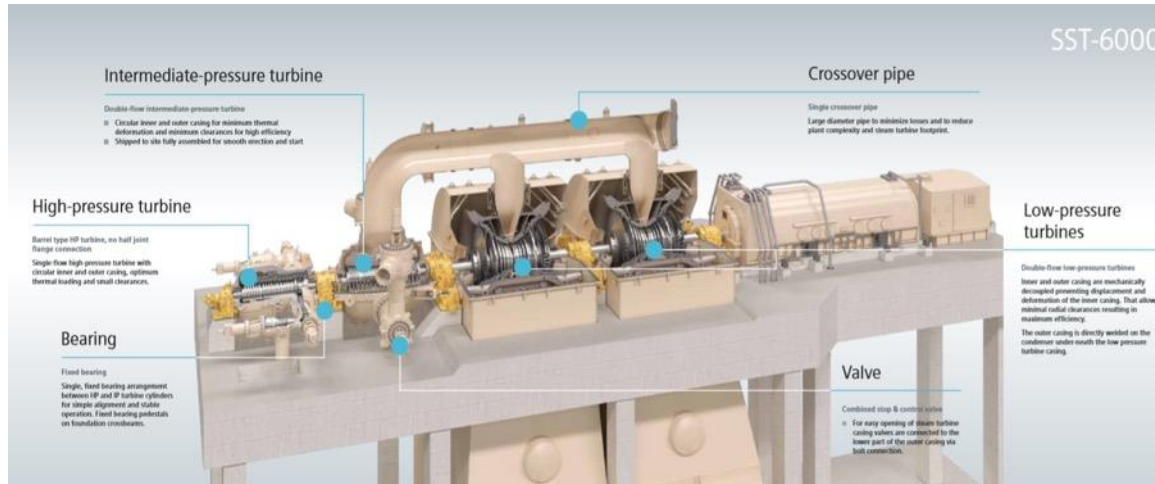


### Management:

- ❖ Boiler pressure parts – Economisers, Superheaters etc. – management.
- ❖ Maintenance inspection/planning.
- ❖ Water treatment - Water and Steam Quality.
- ❖ Life assessment of equipment.
- ❖ Pressure testing.
- ❖ TPL overview.

# Equipment characteristics & exposures

## 600MW Steam Turbine Generator



Picture of an opened 600MW ST showing HP, IP Dual flow LP's (2 off).

### Exposures:

- ❖ High pressure, temperature steam
- ❖ Rotating speed.
- ❖ Vacuum
- ❖ Water Ingress
- ❖ Creep/SCC

### Processes:

- ❖ Conversion of steam to electrical power

### Management:

- ❖ Overspeed – 110% of rated speed
- ❖ Vibration
- ❖ Steam quality
- ❖ Inspection

### Exposures:

- ❖ High pressure, temperature steam
- ❖ Rotating speed.
- ❖ Electrical failure
- ❖ Hydrogen leak
- ❖ SCC

### Processes:

- ❖ Uses the rotational speed from the turbine to produce electrical power.

### Management:

- ❖ Speed control
- ❖ Hydrogen purity monitoring, moisture,

Typical section through a generator



### **Management: continued**

- ❖ Routine testing
- ❖ Hydrogen purity monitoring, moisture,
- ❖ Rotor/stator insulation, grounding, motoring, wedge tightness, cooling systems
- ❖ Protection – e.g. under/over voltage, earth fault, interturn fault etc.
- ❖ Monitoring/protective devices

### **Exposure:**

- ❖ Fire and or explosion
- ❖ Oil leakage/contamination

### **Processes:**

- ❖ Voltage step up or down.

### **Management:**

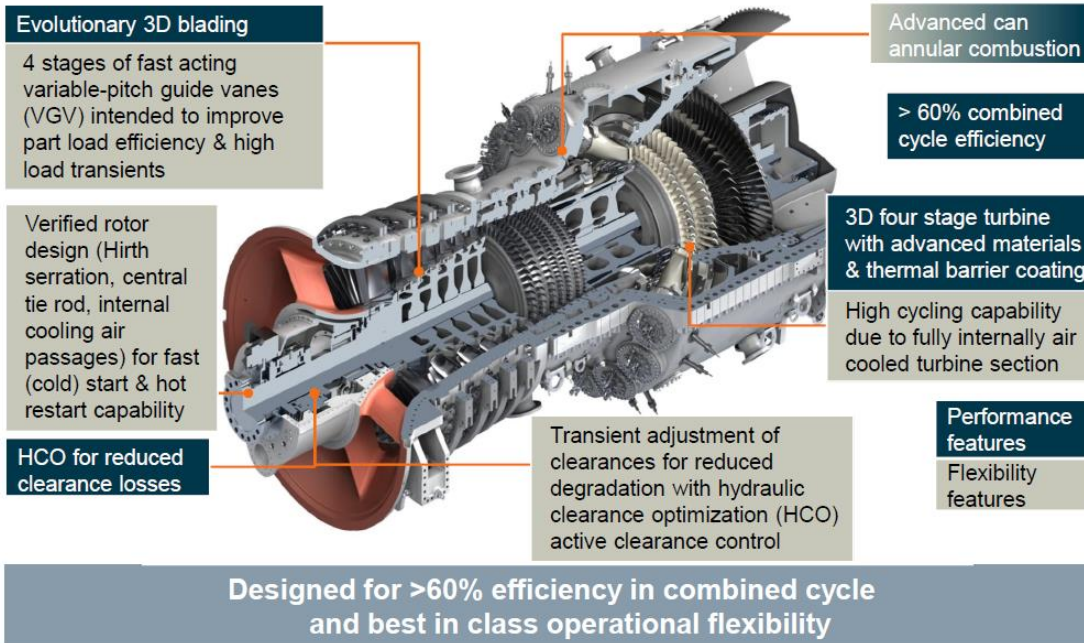
- ❖ Temperature – fully functioning oil and air cooling
- ❖ Oil condition, tap changers
- ❖ Lightning/surge protection
- ❖ Gas condition monitoring and trips

### **Management: continued**

- ❖ Bushings, winding insulation, ELCID, Power Factor/Tan Delta testing
- ❖ Tap changers
- ❖ GSUT replacement time – up to 2 years

# Equipment characteristics

## Gas turbines in SC/CCPP



Siemens SGT8000H

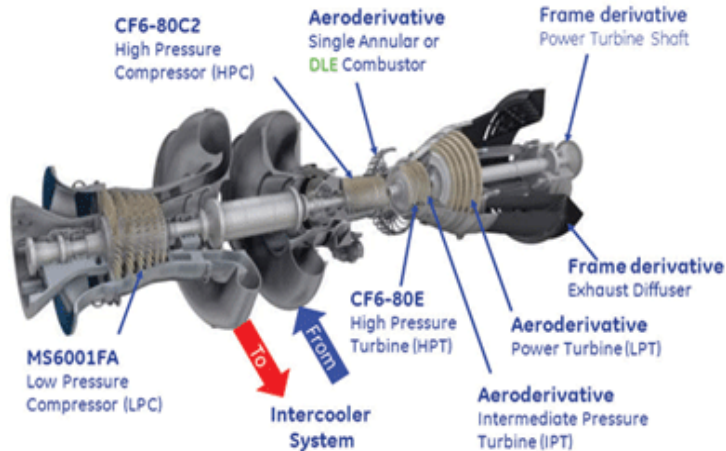
### Exposure:

- ❖ New and High technology (design & materials) – prototype, unproven or proven.
- ❖ High temperatures
- ❖ High stress/speed
- ❖ Creep.
- ❖ Expensive to repair or replacement
- ❖ Long lead times for replacement
- ❖ Emissions

### Processes:

- ❖ Combustion of fuel to rotational energy/electrical generation

### LMS100 - Integrating proven technologies



### Management:

- ❖ Gas/air quality
- ❖ Maintenance – hours driven
- ❖ Adherence to OEM TIL's
- ❖ Expensive to repair (replacement)
- ❖ Long lead times for replacement
- ❖ Designed life
- ❖ Environment
- ❖ Significant impact on safety & critical to business

### GE LMS 100 - Aeroderivative

# Failure examples

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- ❖ **Circumstances** – shift change over, problematic combustion, inadequate combustion monitoring
- ❖ **Cause** – sub-stoichiometric combustion, furnace tube leak, other distractions
- ❖ **Damage** circa US\$400M
- ❖ **Lesson learnt** – Combustion monitoring, management of furnace steam leaks.

- ❖ **Circumstances** – testing, loss of load.
- ❖ **Cause** – testing or loss of load.
- ❖ **Damage** – dependent upon size but a 600MW unit circa US\$150M
- ❖ **Lesson learnt** – proper procedures, understanding the risk, ensuring safety devices operate prior to test.



# Failure examples

## Lower Pressure Steam Turbine Failure

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- ❖ **Circumstances** – loss of 4 final stage LP turbine blades, one at the root the others at the airfoil.
- ❖ **Cause** – metal fatigue – HCF
- ❖ **Damage** – extensive damage to LP blades on inner stages circa US\$32M – Open claim
- ❖ **Lesson learnt** – Vibration monitoring – step change, improved inspections

# Failure examples

## Gas turbine compressor failure

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- ❖ **Circumstances** – Unit operating with Power Augmentation.
- ❖ **Cause** – rapid temperature transients when switch on and off of the High Fogging system
- ❖ **Damage** – Reserve of US\$10M, later OEM dropped their claim – BI Claim remains Open (circa 73 days including 18 days of recommissioning)
- ❖ **Lesson learnt** – phased start up and shutdown of the HF system to minimise temperature transients.

# Failure examples

## Transformer fire or explosion

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- ❖ **Circumstances** – unit tripped on differential protection – fire - history of phase sheath failures,
- ❖ **Cause** – installation error and incompatibility of material along with aging
- ❖ **Damage:** PD US\$5M, BI US\$300k/day.
- ❖ **Lesson learnt** – purchase or spare repair kits, QA/QC

# Time base maintenance philosophy

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# Time base maintenance philosophy

## 600MW coal fired power plant

Activity	Cycle time (years)	Duration (days)	Scope
General Overhaul	6	84	Full inspection with major replacements/repairs to boiler, steam turbine cylinders opened
Inspection (IN)	1 – 1,5	14	Generally inspection only with minor repairs - monitoring
Interim Repair (IR)	3	49	Mid – cycle replacement/repairs
Inspection (IN)	4,5	14	Prior to a major or a mini
Mini Overhaul	3	63	Similar to an IR but more extensive

# Time base maintenance philosophy

## 110MW gas turbine

Activity	Equivalent Operating Hours (Equivalent Starts)	Duration (Typical)	Scope
A inspection	8,000/16,000 (400/800)	3/5	Boroscope Inspection
B Inspection	24,000 (1,200)	14	Hot Gas Path Inspection
A Inspection	32,000/40,000 (1,600/2,000)	3/5	Boroscope Inspection
C Inspection	48,000 (2,400)	35	Major Overhaul (rotor removal),

The above timings can be moderated by the number of starts – more starts less operational hours. The use of Extended Life HGP components will change the above to reduce maintenance timing and typically removes the CI's but may replace with a boroscope inspection.

# Time base maintenance philosophy 739MVA generators & transformers

Activity	Cycle time (years)	Duration	Scope
Interim Resistance (IR)/Polarization Index (PI) testing	2		Generally done during main plant outage
Power Factor Testing, ELCID	6 – general/major overhauls	7 to 10 days	Will require disconnection of HV cabling at bushings
Dissolved Gas Analysis	Min annually,		Manual sampling, continuous monitoring. DP estimate
Winding ratio etc	2		

# Safety protection measures

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# Safety protection measures

## Station and Equipment protections

- ❖ Human Element - Staff Training – new staff and refresher training
- ❖ Up to date work procedures – operations and maintenance
- ❖ PTW – comprehensive permit to work system – to include Hot Work/Confined space, etc.
- ❖ Management of Change – formal process.
- ❖ Housekeeping
- ❖ Emergency/Evacuation Plan.
- ❖ Business Recovery Plan

### **Routine testing:-**

- ❖ Overpressure and vacuum devices – safety valves/vacuum breakers
- ❖ Electrical protection – protection monitoring and testing
- ❖ Vibration monitoring – fixed and manual – alarm and trip functions.
- ❖ Combustion controls – dark check, air/fuel ratio, flame monitoring/furnace temperature etc.
- ❖ ST overspeed protection.

# Safety protection measures

## Station and Equipment protections

### **Routine testing:- continued**

- ❖ Fire Detection and Protection Systems – including annual performance testing of fire pumps.
- ❖ Emergency/Evacuation Plan exercises

### **Condition monitoring of equipment:-**

- ❖ Dissolved gas analysis – continuous and manual – transformers
- ❖ Lube Oil analysis – turbines, gearboxes
- ❖ Vibration analysis
- ❖ Thermographic surveys
- ❖ Sound survey
- ❖ Boiler Hanger survey – hot, cold hot.

### **Long term:-**

- ❖ Life Assessment of components
- ❖ Life of Plant Plan

# Safety protection measures

## Fire water system

Building & area	Hydrant	Water spray system	Sprinkler system	Foam system	Gas extinguishing system	Note
1 Fuel oil storage tanks	O	V		V		
2 Fuel oil pump station	O					
3 Fuel oil treatment plant	O					
4 Compressed air station	I					
5 Diesel generator room	I					
6 Natural gas receiving station	O					
7 GT area	O					
8 GT noise enclosures and control cubicles					V (by GT supplier)	
9 GT lube oil skid / Hydraulic oil skid / Fuel oil skid					V (by GT supplier)	
10 Waste water treatment plant	O					
11 Demin. water treatment plant	O					
12 Generator step-up transformers / unit transformers / LV transformers	O	V				
13 Control / electrical building						
13.1 LV / MV switchgear room	I				V	
13.2 Electronic and relay room	I				V	

### Fire Pumps

The plant is provided with a dedicated fire water reservoir. In case of fire the system will operate with the two hours storage available in the fire water reservoir. The fresh water is applied for the fire fighting system.

The fire water shall be supplied to fire water network by a fire water pumping system housed in a fire pump station. The pumping system shall comprise of:

- One electric driven fire pump
- One electric jockey pump
- One diesel engine driven fire pump

# Risk assessment

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## **Risk Control Engineering is critical part of underwriting decision process**

- ❖ Understand occupancy hazards and production flow
- ❖ Know the damage mechanism and industrial trend
- ❖ Identify the key exposures and objects
  - Key and major equipment /bottleneck
  - Special risk exposures
    - ✓ Prototype
    - ✓ Spoilage and contamination & controlled environment or clean room
    - ✓ Hazard substances (PCB-polychlorinated biphenyl, CFCs)
    - ✓ Obsolescence and depletion by law
    - ✓ Aging
    - ✓ Country of origin

# Conclusion

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- ❖ Large investments are ahead of us in the energy sector in Africa
- ❖ Power plant is highly specialised class of business which requires specialists and multiple disciplines
- ❖ Nature of claims and type of covers result in complex claims settlement
- ❖ Risk management is crucial

Thank you for your attention!

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